



# General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could Be

Eric MSP Veith <eric.veith@uol.de>, 2025-03-10



#### % whoami



- Eric MSP Veith <eric.veith@uol.de>
- Currently head of a junior research group at University of Oldenburg, Germany
- Computer scientist by heart: First ICT, then distributed heuristics, then Multi-Agent Systems, now advanced Deep Reinforcement Learning
- PhD in 2017: "Universal Smart Grid Agent for Distributed Power Generation Management."
- Creator of the Adversarial Resilience Learning methodology (advanced DRL in CNIs)





## % whereami

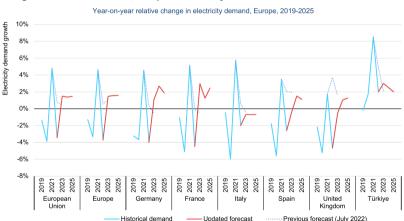




Seite 4

# **Electricity Demand Rising**

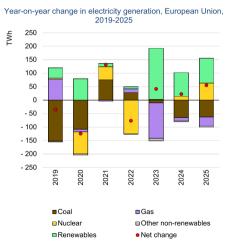
#### After significant decline in 2022, European electricity demand is set to recover

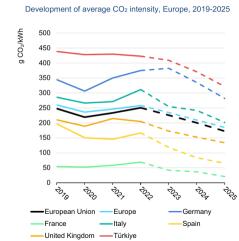




# Renewables Are Replacing Fossil Fuels

Following two years of increases, CO2 intensity starts to decline again from 2023 onward



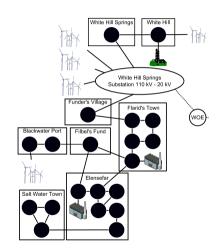


General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could Be — Eric MSP Veith <eric.veith@uol.de> — Adversarial Resilience Learning. CC BY 4.0.



#### Al as Promise of an Alternative

- Multi-Agent Systems promise local, more more efficient grid operation
- Each node (subgrid, ...) an agent
- Nodes (agents) forecast local power generation/consumption
- On disequilibrium, match forecasts to achieve equilibrium
- An example, based on the literature [5, 3]





## Pillars of CPES-MAS



An approach for a Multi-Agent System (MAS) that manages high shares of volatile generators and consumers in an energy system is based on three pillars:

- 1. Forecasting of local generation or demand
- Communicating demand and generation (distributed snapshotting with the power grid in mind)
- 3. Solving the combinatorical problem of demand and supply



# **Agent Design**

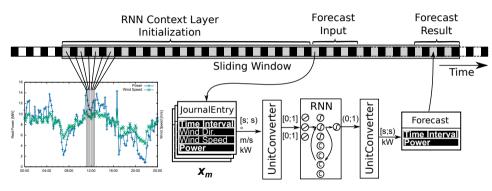


**Priority** Agent Input Power Grid Demand—Supply Messaging Grid Local Env. Reserve Micro Grid Constraint Calculation Forecaster Learner Training Local Unit (Power plant) **Data Extraction** Hardware Interface Logaina **Device Layer** Automatic Hardware Control (e.g., failsafe, emergency shutdown)



# Forecasting



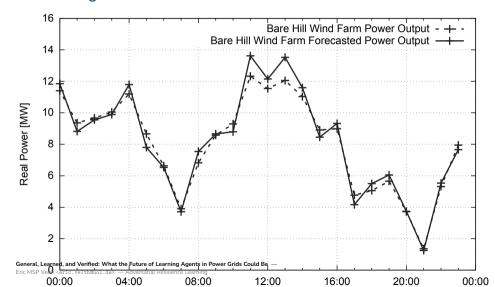


Forecasting is industry state of the art now.





# Forecasting





## Communication

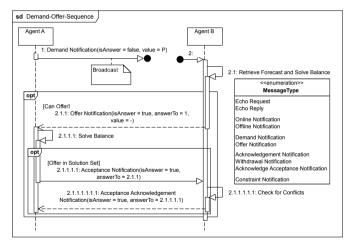


After forecasting works (i. e., imbalances are known in advance), each agent (= node) must ask its neighbors to help attain the equilibrium.

- Approach: Use overlay network (virtual) communication lines between agents based on actual grid lines
- Requests (demand for power, or increase in feed-in that should be consumed) travel
   via selective broadcast
- Each node along the way must try to contribute!



# Four-Way Handshake





# LPEP Forwarding

- L<sub>i</sub>: Links of the i-th agent
- $I_{i,k}$ : k-th link of i-th agent
- distance( $I_{i,k}$ ): Distance metric
- m<sub>j</sub>: j-th message
- M<sub>i</sub>: Message Journal of the i-th agent

$$egin{aligned} M_i = & \{ (I_{i,1}, m_{1, \mathsf{distance}(I_{i,1})}), \dots, (I_{i,n}, m_{1, \mathsf{distance}(I_{i,n})}) \}, \ & \dots, \ & m_n \mapsto \{ (I_{i,1}, m_{n, \mathsf{distance}(I_{i,1})}), \dots, (I_{i,n}, m_{n, \mathsf{distance}(I_{i,n})}) \} \} \ & I_{i,1}(t) \leq I_{i,2}(t) \quad \Leftrightarrow \quad I_{i,1, \mathsf{distance}(t)} \leq I_{i,2, \mathsf{distance}(t)} \end{aligned}$$



# Forwarding



- 1. Respect Constraint Notifications:
  - 1.1 No answer if min (M(m)) a constraint notification to m, additionally
  - 1.2 send Withdrawal Notification iff already answered
- 2.  $m_{isAnswer}$ : forward on best connect (min  $(M(m_{answerTo})))$
- 3. Selective Broadcast for requests:
  - 3.1 Replace request with Constraint Notification, if necessary
  - 3.2  $M(m) = \emptyset$ : forward on |L| 1 links
  - 3.3  $m' = \min(M(m'))$ : Update by fowarding
  - 3.4 Otherwise: no forwarding



## How to Decide...?

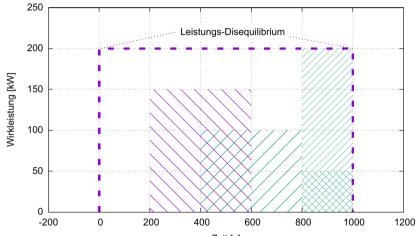




- Local forecasting shows demand or oversupply of energy
- 2. Requests are sent
- 3. Other nodes make offers
- 4. Offers reach requestor
- 5. Decision about offers?



# Power Balance Concept





## **Problem Statement**

#### 'Power Balance Algebra':

$$\{[t_1;t_3)\mapsto P_1\}\cup\{[t_2;t_4)\mapsto P_2\} = \{[t_1;t_2)\mapsto P_1,[t_2;t_3)\mapsto P_1+P_2,[t_3;t_4)\mapsto P_2\}, \quad (1)$$

$$[t_1;t_2)\mapsto P_1\subseteq [t_3;t_4)\mapsto P_2$$

$$\Leftrightarrow t_1 \geq t_3 \wedge t_2 \leq t_4 \wedge P_1 \leq P_2; \quad (2)$$

$$d(r_i): r_i \mapsto \mathbb{R} \tag{3}$$

#### Problem Statement:

$$\sum_{i} b_{i} r_{i} \subseteq r_{0} , i \neq 0, b_{i} \in \{0,1\} , \qquad (4)$$

Subject to: 
$$\min \sum_{i} b_i \mathsf{d}(r_i), \ i \neq 0, b_i \in \{0,1\}$$
 . (5)



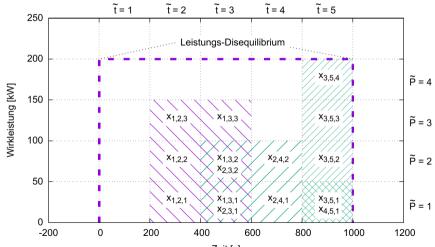
## **Atomization**



$$\begin{split} & \boldsymbol{P} = (|P_0|, |P_1|, \dots, |P_i|, |P_C|) \;, \\ & \boldsymbol{t} = \left(t_{2,0} - t_{1,0}, t_{2,1} - t_{1,1}, \dots, t_{2,i} - t_{1,i}\right), \\ & \Delta P = \operatorname{ggT}(\boldsymbol{P}) \;, \\ & \Delta t = \operatorname{ggT}(\boldsymbol{t}) \;, \\ & \boldsymbol{x}_{i,\tilde{t},\tilde{P}} = \begin{cases} 1 & \text{if agent } i \text{ influences the grid in time-subinterval } \tilde{t} \text{ with power from the power-subinterval } \tilde{P}, \\ 0 & \text{else.} \end{cases} \end{split}$$



## Atomization Illustrated



General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could be Signature of the Could be Signa



# Model of the Disequilibrium



A symmetric function for each time-subinterval:

$$\mathsf{S}^n_k(\pmb{x}_{i,\tilde{t}=\pmb{k},\tilde{P}}) = egin{cases} 1 & \text{if } n \text{ variables in } \pmb{x}_{i,\tilde{t}=\pmb{k},\tilde{P}} \text{ equal 1,} \\ 0 & \text{else;} \end{cases}$$

Full Disequilibrium:

$$S = \bigcap_{k=1}^m \mathsf{S}_k^n(x_{i,\tilde{t}=k,\tilde{P}})$$



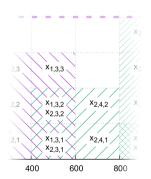


# **Modelling Responses**

## Acceptance Function:

$$\mathbf{r}_i(\mathbf{x}_{i,\tilde{\mathbf{t}},\tilde{\mathbf{p}}}) = \begin{cases} 1 & \text{if } \mathbf{x}_{i,\tilde{\mathbf{t}},\tilde{\mathbf{p}}} \text{ describes a valid interval for accepting the response of } i, \\ 0 & \text{else.} \end{cases}$$

$$\begin{split} r_2(\textbf{\textit{x}}_{\emph{i}, \vec{\emph{t}}, \vec{\emph{p}}}) &= \bar{\textit{x}}_{2,3,1} \wedge \bar{\textit{x}}_{2,3,2} \wedge \bar{\textit{x}}_{2,4,1} \wedge \bar{\textit{x}}_{2,4,2} \\ &\vee \textit{\textit{x}}_{2,3,1} \wedge \textit{\textit{x}}_{2,3,2} \wedge \bar{\textit{x}}_{2,4,1} \wedge \bar{\textit{x}}_{2,4,2} \\ &\vee \textit{\textit{x}}_{2,3,1} \wedge \textit{\textit{x}}_{2,3,2} \wedge \textit{\textit{x}}_{2,4,1} \wedge \textit{\textit{x}}_{2,4,2} \end{split}$$





# Equilibrium



$$S = \bigcap_{k=1}^{m} S_{k}^{n}(x_{i,\tilde{t}=k,\tilde{p}})$$

$$R = \bigcap_{i \in l',\tilde{t},\tilde{p}} r_{i}(x_{i,\tilde{t},\tilde{p}}),$$

$$C = S \cap R.$$



# Equilibrium



$$S = \bigcap_{k=1}^{m} S_{k}^{n}(\mathbf{x}_{i,\tilde{t}=k,\tilde{p}})$$

$$R = \bigcap_{i \in I',\tilde{t},\tilde{p}} r_{i}(\mathbf{x}_{i,\tilde{t},\tilde{p}}),$$

$$C = S \cap R.$$

- Best solution through ordering:  $r_i \leq r_{i'} \Leftrightarrow d(r_i) \leq d(r_{i'})$
- Generating next vector in *S* through permutation
- Exploiting the commutative property of the intersection operator:  $R_n \cap (... \cap (R_2 \cap (R_1 \cap S)))$



# Efficiency



$$\kappa = \frac{W}{D} \, \left[ \frac{\mathsf{kWh}}{\mathsf{kB}} \right]$$

$$\xi = \frac{\Delta P}{D} \left[ \frac{\mathsf{kW}}{\mathsf{kB}} \right]$$



# Comparison

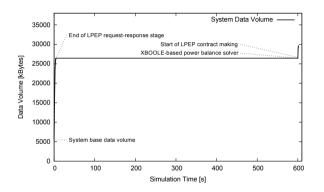


## Comparison with BDD approach by Inoue et al. (2014):

	BDD	Universal Agent
Loss Avoided ( $\Delta P$ )	17 208 kW	17 208 kW
Runtime	> 16 min	< 11 min (simulated)
D	100 MB	28.9 MB
$\xi$	$0.168\mathrm{kW/kB}$	$0.581\mathrm{kW/kB}$



# Universal Agent Efficiency



- BDD approach in low-load situation: 100 kB
- Universal Agent concept especially useful in complex load situations

# AND THIS, GENTLEMEN

IS HOW YOU RUN YOUR GRID.









## Knowns vs. Unknowns



- The well-defined way of traditional MAS can guarantee a (theoretical) optimal solution
- They are robust: Cases known at design time can be handled
- Unknown unknowns and even some known problems can not be handled.
- ... We need a system that can act universally.



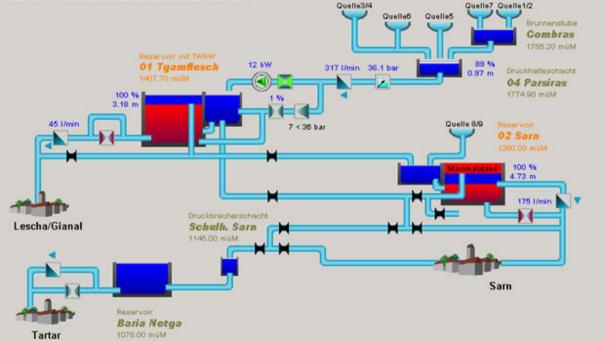


# Energy Systems Fit The Bill Just As Well



## Dec 23<sup>rd</sup>, 2005

- Cyber attack causes blackout in the Ukraine
- 3 DSOs targeted
- High level of automation helps attackers
- Operative intrusion in OT; disconnection of several substations
- Several months in preparation



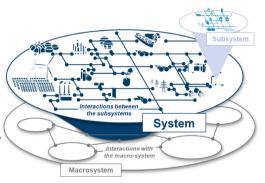






# Learning Resilient Control

- Interconnected CPS have always attack surface due to their inherent complexity
- Low latency of ICT and OT
- High interdependence
- Complexity in breadth and depth
- Cricital Services as SPOF (DNS, BGP, SCADA, SDL)
- Learning Stratgies for automatic issue mangement
- "Adversarial Resilience Learning"

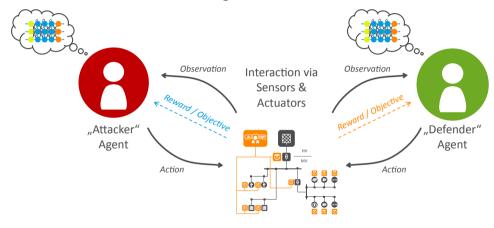


Kotzur, Leander, et al. "A modeler's guide to handle complexity in energy systems optimization." Advances in Applied Energy 4 (2021): 100063.





# Adversarial Resilience Learning

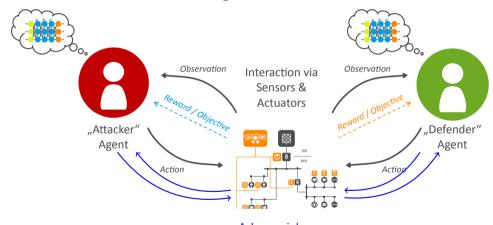


Shared Environment (Digital Twin of a CPES)

General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could Be —



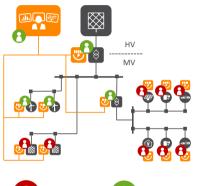
## Adversarial Resilience Learning



Adversarial System-of-Systems Reinforcement Learning



## **ARL** Agent Interaction





Attack

Attack

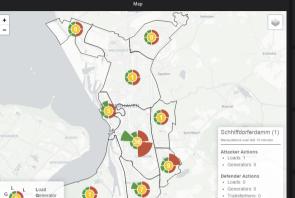








most raidable rictions (bereinder)		
Changed Scaling from Lehe Households - 4 to 0.6667	2018-01-01 02:00:10	
Changed Scaling from Leherheide Industrielast to 0.8889	2018-01-01 02:26:10	
Changed Tap_pos from trafo to 1.0000	2018-01-01 01:47:50	
Changed Scaling from PV Fischereihafen to 0.0000	2018-01-01 02:14:30	
Changed Tap_pos from trafo to 1.0000	2018-01-01 01:45:30	





Transformer

23%

Leaflet L® OnenStreetMan

· Switches: 0

7344

Attacker Points







### Most Valuable Actions (Attacker)

Households - 0 to 0.5000

Changed Scaling from Geestemunde Households - 0 to 0.5000	2018-01- 01 01:00:00	
Changed Scaling from Geestemunde Households - 0 to 0.5000	2018-01- 01 01:00:00	
Changed Scaling from Geestemunde	2018-01-	





## ARL Agent Can Discover Attacks

- Attack on voltage level
- Attacker controls Q feed-in
- Known attack: Oscillating behavior
- ARL agent indepently disovers attack, but also finds variant

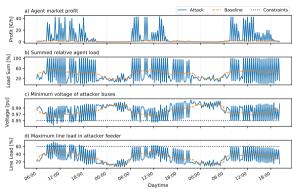






## Transactive Energy Can Be Gamed

- Economic and control techniques, based on market standard values
- There is no "sound" market design yet than cannot be gamed
- Worse yet: Agents can find weaknesses & gain market dominance without system knowledge

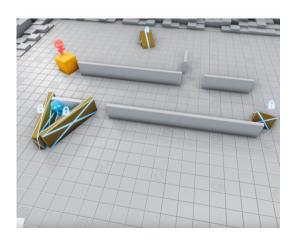


Agents learn to "game" local energy markets Wolgast, Veith, and Nieße [6]



## Multi-Agent Autocurricula

- ARL is an autocurriculum setup
- Indepentently known & verified to work
- Example Setup: Two groups of agents play hide and seek
- No domain information; agents learn strategies and tool use independently
- Result: Agents learn to exploit bugs in the underlying game engine
  - Holes in walls
  - Sliding boxes
  - Edge/corner jumps





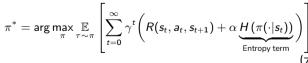
## Autocurricula Helpful in Theory

- DRL agents collect initial samples from random actions
- However, random actions over correlated actuators lead to convolution problem, i. e., if  $X, Y \sim \mathcal{U}$ , then

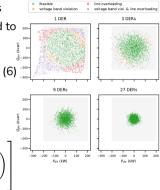
$$f_Z(z) = \int_{-\infty}^{\infty} f_X(x) f_Y(z-x) dx$$
,

which is a triangle distribution

Equally, consider SAC's entropy maximization,



- ... obviously, a "push" is required





## Autocurricula Helpful in Theory II

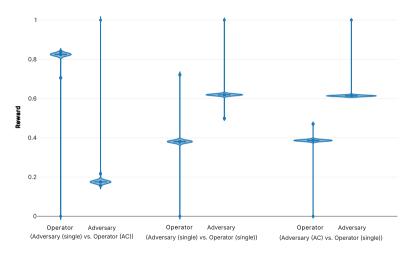
1. Formally, DRL approximates the unknown environment distribution p with q, i. e.,

minimize 
$$KL(p,q)$$
  
subject to  $q$  (8)

- 2. Learn a policy to exploit q,  $\pi_{\Omega}$
- 3. (Single agent: get stuck in local optimum because p is mostly unknown because of missing sample data)
- 4. Adversary agent: Observe p as influenced by  $\pi_{\Omega}$
- 5.  $R_A(\mathbf{s}_t \sim p) = -R_{\Omega}(\mathbf{s}_t \sim p)$ , therefore  $\pi_A = -\pi_{\Omega}$
- 6. Result: agents observe adversarial sampels from the "other end" of p's spectrum
- 7. Agents try to counter adverse effects: efficent state/action space exploration



## ... and in Practice







### **ARL Works**

### To summarize...

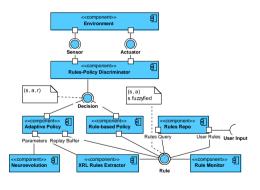
- ARL works for finding attack vectors ("easy")
- ARL defender learn resilient control ("not quite so easy, but still...")
- ARL agents learn faster & more robust strategies through the autocurriculum setup ("proove me, I'm only circumstantial evidence!")
- ARL defender agents can control modern power grids ("ha-ha, as if that would be acceptable...")
- There is still a lot missing:
  - Behavior guarantees
  - Adhere to constraints (rulesets)
  - Learn from existing domain knowledge
  - Adapt during production use (not just retraining)
  - .



## **ARL Agent Architecture**



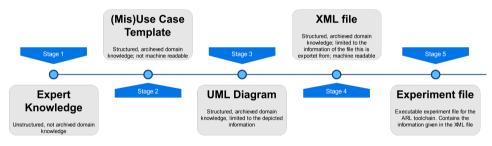
- Learn from sensor inputs (policy: DRL)
- Deploy & forget, don't design policy networks: Neuroevolution
- Explainability
- Learn from domain knowledge
- Follow rules, if given





## Learning from Domain Knowledge

### **Example: Misuse Cases**







## Trajectories from (Mis-) Use Cases

- Annotate UML diagrams to allow sampling; construct:
  - Experiment file
  - State machine from transitions

$$M_{tg} = (Q, \Sigma, \delta, q0, F)$$
 with  $(q, (\{c_q\} \in ActuatorSetpoints, \{i_q\} \in TimeStepIntervals)) \in Q$   $(i \in Q, n \in Q, \{sc\} \in StepConstraints) \in \delta$ 

### Relevant properties:

- Non-determinism
- State/actuator constraints  $c_q$  (think Gymnasium spaces)
- Time step intervals (sync to simulation semantics)
- Constrained steps (e. g., grid codes)



## Combined AWAC and State Machine Sampling



```
Initialize Simulation S
State Machine M_{tg} = (Q, \Sigma, \delta, s_0, F)
maximum\_steps \leftarrow x
for i < x do
     s \leftarrow S.state
     a \leftarrow \{c\} \in (M_{tg}.state, c_{M_{tg}.state}) \in Q_{M_{tg}}
     r \leftarrow R(a)
     s' \leftarrow S.step(a)
    db \leftarrow db \cup \{(s, a, s', r)\}
     advance(M_{t\sigma})
```



## Combined AWAC and State Machine Sampling II



```
Dataset D = \{(\mathbf{s}, \mathbf{a}, \mathbf{s}', r)_j\} \sim db

Initialize buffer \beta = D

Initialize \pi_{\theta}, Q_{\phi}

for iteration i = 1, 2, \dots, n do

Sample batch (\mathbf{s}, \mathbf{a}, \mathbf{s}', r) \sim \beta

y = R(\mathbf{s}, \mathbf{a}) + \gamma \mathbb{E}_{\mathbf{s}', \mathbf{a}'}[Q_{\phi_{k-1}}(\mathbf{s}', \mathbf{a}')]

\phi \leftarrow \arg\min_{\phi} \mathbb{E}_D[Q_{\phi}(\mathbf{s}, \mathbf{a}) - y^2]

\theta \leftarrow \arg\max_{\theta} \mathbb{E}_{\mathbf{s}, \mathbf{a} \sim \beta}[\log \pi_{\theta}(\mathbf{a}|\mathbf{s}) \exp(\frac{1}{\lambda}A^{\pi_k}(\mathbf{s}, \mathbf{a}))]

if i > num_offline_steps then

\tau_1, \dots, \tau_K \sim p_{\pi_{\theta}}(\tau)

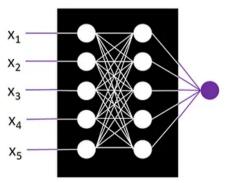
\beta \leftarrow \beta \bigcup \{\tau_1, \dots, \tau_K\}
```







# "The Black Box"





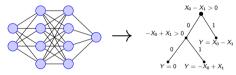
## **Explanation goals**

- Motivation: No trust without explanation of learned strategies of agents
- Idea: Use Decision Trees (DTs) with extraction of rulesets for explanation
  - DTs are transparent and somewhat interpretable
  - They can be trained directly (no need for black-box Deep Neural Network (DNN) models)
  - But DNNs are better regularized, which increases trainability [2]
- Conflicting goals:
  - Construction of powerful (Deep Reinforcment Learning (RL) (RL)) learning system
  - (Post-hoc) Explainability with comprehensible model (e.g. DTs)



## Learned Policy Explanation

 Equivalent transformation of efficient-learnable Feed-Forward DNNs (DNNs) into compressed DTs



- NN2EQCDT algorithm heavily relies on equivalence description of DNNs and DTs [1], but still addressed research gaps to better use it for explainability:
  - Transformation algorithm and actual implementation proposed for PyTorch models
  - Exponential growth is addressed by lossless pruning
  - Dynamic compression reduces computation time significantly and may reduce inference time
  - Option to directly include global constraints for further pruning





## NN<sub>2</sub>EQCDT algorithm

```
1: \hat{\boldsymbol{W}} = \boldsymbol{W}_0
 2: \hat{B} = B_0^{\top}
 3: rules = calc rule terms(\hat{W}, \hat{B})
 4: T, new_SAT_leaves = create_initial_subtree(rules)
 5: set hat on SAT nodes(T, new SAT leaves, \hat{W}, \hat{B})
 6: for i = 1, \ldots, n-1 do
          SAT paths = get SAT paths(T)
         for SAT path in SAT paths do
               a = \text{compute a along(SAT path)}
               SAT\_leave = SAT\_path[-1]
10:
               \hat{W}, \hat{B} = \text{get last hat of leave}(T, SAT leave)
11:
               \hat{\boldsymbol{W}} = (\boldsymbol{W}_i \odot [(\boldsymbol{a}^{\top})_{\smile k}])\hat{\boldsymbol{W}}
12:
               \hat{\boldsymbol{B}} = (\boldsymbol{W}_i \odot [(\boldsymbol{a}^\top)_{\vee k}])\hat{\boldsymbol{B}} + \boldsymbol{B}_i^\top
13:
               rules = calc rule terms(\hat{\boldsymbol{W}}, \hat{\boldsymbol{B}})
14.
               new SAT leaves =
15.
               add subtree(T, SAT\_leave, rules, invariants)
16:
               set hat on SAT nodes (T, new\ SAT\ leaves,
               \hat{W} \hat{R}
```

### Finally:

- Converting final rules to expressions
- Pruning the (temporary) UNSAT nodes



## Effective weight matrix calculation

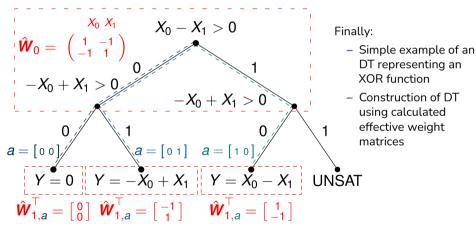
```
1: \hat{W} = W_0
 2: \hat{\boldsymbol{B}} = \boldsymbol{B}_0^{\top}
 3: for i = 0, \dots, n-2 do
              a = []
             for j = 0, ..., m_i - 1 do
 5.
                       if (\hat{\boldsymbol{W}}_i \boldsymbol{x}_0^\top + \boldsymbol{B}_i^\top)^\top > 0 then
 6.
                               \boldsymbol{a}. append(1)
 8.
                       else
                               \boldsymbol{a}. append(0)
 9:
          oldsymbol{W}_{i+1} \in \mathbb{R}^{m_i 	imes k} , oldsymbol{a} \in \mathbb{Z}_2^{m_i}
10:
          \hat{oldsymbol{W}} = (oldsymbol{W}_{i+1} \odot [(oldsymbol{a}^	op)_{\swarrow k}]) \hat{oldsymbol{W}}
          \hat{oldsymbol{B}} = (oldsymbol{W}_{i+1} \odot [(oldsymbol{a}^	op)_{\smile L}]) \hat{oldsymbol{B}} + oldsymbol{B}_{i+1}^	op
13: return (\hat{W}x_0^{\top} + \hat{B})^{\top}
```

- Using right-handed linear transformation with bias
- Tailored to ReLU(-like) activation functions (e.g. ReLU, PReLU, LeakyReLU)



### XOR model: DT Construction





General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could Be —



## XOR model: DT Pruning



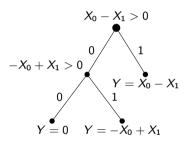


Figure: Simple pruning example

### Pruning UNSAT node by

- remove parent and
- connecting sibling subgraph to parent of parent





## Comparison of construction methods



Figure: Boxplot (n = 30) for the computation time of the NN<sub>2</sub>EQCDT algorithm for the simple model

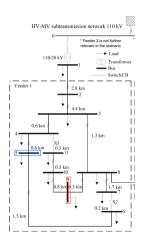
Table: Comparison of results or calculations for the construction of a DT from the simple model without and with compression of the NN2EQCDT algorithm

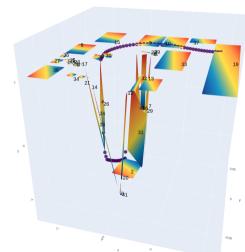
Pruning	#nodes	Computation time
	262143	> 1.5h
$\square$	83	9.75s

- Pruning ratio (amount of nodes) of 99.97%



## Applications in Practice





General, Learned, and Verified: What the Future of Learning Agents in Power Grids Could Be  $\,-\,$ 



### Co-Existence of MAS and DRL

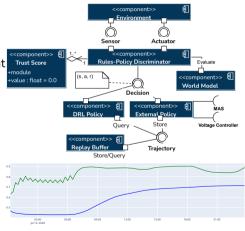


- Hybrid systems out of focus, mostly either DRL, or MARL, or MAS.
- However, any agent isn't alone in its environment!
  - Game-theoretical models focus on a form of interaction (cooperation, competition, conflict, ...), but not on co-existence
  - Underrated in literature: controller conflicts
- Many possible hybrid architectures, e.g.,
  - Hierarchies
  - Imitation Learning
  - Safeguarding (research gap!)



## "Cover me:" A Practical Example for Safeguarding MAS

- Observe MAS, imitation learn nominal behavior
- 2. For every t, internally propose actions
- Check: MAS action proposal, ARL agent proposal against world model, note projected future states & rewards
- Update trust by averaging reward over an LTI function
- 5. Apply actions from proposal with highest trust value
- 6. Observe state, learn from all three transitions





## Deep Reinforcement Learning is not the Only Answer



### The state of the art has many nice features:

- Offline learning (learning from domain knowledge)
- Imitation learning (learn existing control strategies by example)
- Model-based and model-free DRL
- eXplainable Reinforcement Learning to explain each action with low computational overhead
- ... however, this agent is still far from being safe.



## "Good" Agents Fail to Apply Learned Strategies





## Catastrophic Forgetting on Topology Changes



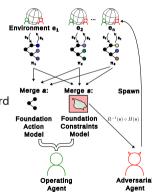
### A simple topology change screws the agent completely. Countermeasures:

- 1. Train the agent on as many scenarios as possible.
- 2. Verify the DRL agent.
- 3. Create a Foundation Model for actions
- 4. ... Combine all of the above!



## **Training Strategy**

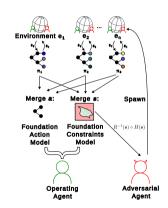
- Take the autocurriculum approach to spawning environments
- Two adversaries: One "spawner" and n "workers"
- Operator agent trains on all of them (traditional multi-worker)
- Adversary spawns environments based on inverted reward and entropy  $R^{-1}(s) \circ H(s)$





## **Latent Spaces**

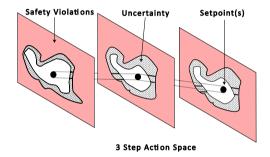
- Core idea: Use Graph Neural Networks to learn representations of underlying grids
- Graph space is our feature space:  $\mathcal{X} = G(\mathbf{A}, \mathbf{K})$
- Train encoder for latent space representation of all G<sub>i</sub>, where i is an environment instance we encountered:
   γ: X → L
- Use transformer to work directly on latent space
- Result: A foundation model for actions





## And Verification...?





- Alongside the Foundation Action Model, train a foundation model for contraints:
   Foundation Constraints Model
- Use the Foundation Constraints Model for N-step verification of trajectories to provide safety guarantees



## A Lookout



- The journey towards highly automated grid operation & extension has just begun.
- Al can help testing future grids, be part of certification processes
- Al itself needs safeguards: Rulesets, explainability, and eventually certification, too. (Insurance...?)
- We will see sophisticated agent architectures in the near future.
- If you want to see interesting code, head over to http://palaestr.ai or shout out to eric.veith@uol.de!





## Bibliography I

- [1] Çaglar Aytekin. "Neural Networks are Decision Trees". In: CoRR abs/2210.05189 (2022). [retrieved: 05, 2023], pp. 1–8. arXiv: 2210.05189. URL: https://arxiv.org/abs/2210.05189.
- [2] Jimmy Ba and Rich Caruana. "Do deep nets really need to be deep?" In: Advances in Neural Information Processing Systems 27 (2014), pp. 2654–2662.
- [3] Emilie Frost, Eric Veith, and Lars Fischer. "Robust and Deterministic Scheduling of Power Grid Actors". In: 2020 7th International Conference on Control, Decision and Information Technologies (CoDIT). Vol. 1. 2020, pp. 100–105. DOI: 10.1109/CoDIT49905.2020.9263948.
- [4] Eric Veith, Arlena Wellßow, and Mathias Uslar. "Learning new attack vectors from misuse cases with deep reinforcement learning". In: Frontiers in Energy Research (2023).
- [5] Eric MSP Veith. Universal Smart Grid Agent for Distributed Power Generation Management. Logos Verlag Berlin GmbH, 2017.



## Bibliography II



[6] Thomas Wolgast, Eric MSP Veith, and Astrid Nieße. "Towards Reinforcement Learning for Vulnerability Analysis in Power-Economic Systems". In: DACH+ Energy Informatics 2021: The 10th DACH+ Conference on Energy Informatics. Freiburg, Germany, Sept. 2021, pp. 1–20.